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Outline

Background

- Offloading Systems Worldwide
 - Offloading systems in shallow water
 - Evolution to deep water
- Deep Water Offloading Systems
 - Characteristics
 - Issues
 - Solutions
- Conclusion



Shallow Water Offloading Systems

- SALM Buoys
- CALM Buoys
 - Mature technology (in operation worldwide for 20+ years)
 - Standard/Conventional interface with vessels of opportunity
 - Operating guidelines well established
- Other Offloading Systems
 - UKOLS
 - SAL, STL, etc.



SALM Buoy Offloading System



Single Anchor Leg Mooring Bearing and Swivel Submerged

Vessels of Opportunity

Gulf of Mexico: LOOP Since 1978





CALM Buoy Offloading System

Catenary Anchor Leg Mooring

Most Popular Shallow Water Offloading System

Vessels of Opportunity

Bearing and Swivels above Water Line

Versatile





Tandem versus SPM Offloading

- Availability (Environment Dependent)
 - SPM (turret-moored FPSO, offloading buoy): 97 99%
 - Tandem from spread-moored FPSO: 85 95%
- Cost
 - FPSO + Offloading Buoy: Higher CAPEX, Lower OPEX
 - FPSO + Tandem Offloading: Lower C
- Lower CAPEX, Higher OPEX

- Safety/Risk of Collision
 - Location of offloading buoy ~ 2,000 meters from FPSO minimizes risk of collision



Evolution of Deep Water Offloading Systems

Current Application:

- West Africa & Brazil
- Mild to moderate environment
- Spread-Moored (non-weathervaning FPSO's)
- Long Field Life (20 30 years)
- High Rates of Production (> 100,000 bopd)
- Frequent Offloading to Vessels of Opportunity

Current Solution: Extend Well-Established Shallow Water Systems to Deep Water



Shallow Water CALM Buoy Offloading System





Deep Water CALM Buoy Offloading System





Simulation of CALM/Flowline Motions





Buoy RAOs: Methodology Verification

Surge RAO (4-Leg Mooring System)





Buoy RAOs: Methodology Verification

Heave RAO (4-Leg Mooring System)





Buoy RAOs: Methodology Verification

Pitch RAO (4-Leg Mooring System)





Sensitivity to Drag Coefficient





Influence of Swell Bin Width



Effect of Peak Period fatigue damage for LOWER BOOR, Swell waves, Hs = 1.75m



Sensitivity to Wave Direction



Length along Flowline (m)



Influence of Heave Reduction



Effect of 50% reduction in Heave RAO fatigue damage for LOWER BOOR Hs = 1.125m, Tp = 5.8s



Influence of Pitch Reduction



Effect of 50% reduction in Pitch RAO fatigue damage for LOWER BOOR Hs = 1.125m, Tp = 5.8s



Influence of Surge Reduction



Effect of 50% reduction in Surge RAO fatigue damage for LOWER BOOR Hs = 1.125m, Tp = 5.8s



Issues Related to Deep Water CALM Buoys

- Flowline Reliability for Life of Field:
 - Buoy motions result in high cycle, low amplitude fatigue damage to flowlines
 - Flowline dynamics sensitive to environment & system damping
 - Flowlines designed to maximize fatigue resistance, not optimal offloading (head loss, pump pressure and flowrate)
- Hawser Loads Increase as Buoy Displacement Increases
 - Requires reduced offloading seastates due to limitation on bow stopper load
- Repair/Replacement of CALM Buoy?
 - Maintenance/Replacement of CALM buoy due to accidental or other damage may compromise the flowline system



FTB Supports Flowlines 75m Below Water Surface

Flowlines De-coupled from Surface Offloading Buoy

Fatigue Resistant Solution





Standard Offloading Interface for Mariners

All Critical Components (Bearings, Swivels) Above Water Surface

Allows for Easy Maintenance/Repair of Surface Buoy







Flowlines can be Steel Pipe of Flexibles





Simulation of FTB/Flowline Motions





Fatigue Life Comparison



FMC SOFEC Floating Systems

Summary: FTB Offloading System

- De-couples Flowline Support and Offloading Functions
- Provides Standard Offloading Interface for Vessels of Opportunity
- Flowline Size and Configuration can be Optimized
 - Larger diameter, reduced wall thickness
 - Reduces required pumping pressure/increases flowrate
- Fatigue Life Estimate (West Africa): ~ 1,000 years
- Allows Repair/Replacement of CALM w/o Compromising Flowlines
- Increased Reliability over Life of Field



Offloading in the Gulf of Mexico



