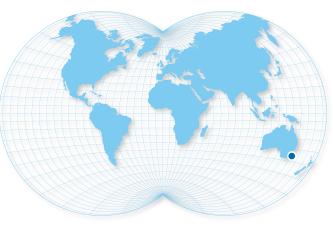


PYRENEES FIELD, AUSTRALIA:

FPSO Pyrenees Venture Internal Disconnectable Turret





Scope of Work

SOFEC designed, constructed and supplied a disconnectable internal turret mooring system to moor a 148,500 dwt MODEC converted Aframax FPSO in 200m water depth.

General Description

Client Name: BHP Billiton Petroleum

Contract Award:

Installation Date:
February 2010
First Oil:
Vessel Size:
148,500 dwt
Storage Capacity:
Water Depth:
Supply / Fabrication:

July 2007
February 2010
April 2010
Vessel Size:
148,500 dwt
Storage Capacity:
850,000 bbls
Vom (656ft)
Turret - TBD
Vessel - TBD

Design Environmental Criteria (100-year storm)

Significant Wave Height: 11.2m (36.7ft)
Wind Velocity: 41m/s (79.7 knots)
Surface Current: 2.0m/s (3.9 knots)

Mooring System

Spider Buoy

9-leg chain, wire rope and drag anchor

Turret

Disconnectable Internal

Fluid Swivel Assembly

Production

Test

Spare

Water Injection
Well Service

Gas Injection

Gas Lift

Chemical Utility

Provision for optional future gas production



FPSO Pyrenees Venture

(Continued) Riser System

2 x 10-in. Flexible pipe - Production
[Provision for 2 x 10-in. future]
4 x 8-in. Flexible pipe - Production
1 x 10-in. Flexible pipe - Water Injection
1 x 6-in. Flexible pipe - Gas Injection
3 x 4-in. Flexible pipe - Gas lift
2 x Integrated service umbilical - Subsea Control

Comments

This unique SOFEC internal disconnectable turret mooring system permits the FPSO to easily evacuate the field in the event of an impending storm.