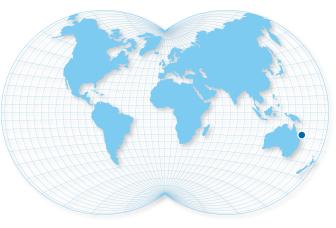


BUFFALO FIELD, AUSTRALIA:

FPSO Nexan Buffalo External Turret





Scope of Work

SOFEC designed, constructed and supplied an external turret mooring system for a MODEC-converted 103,000 dwt FPSO in BHP Petroleum's Buffalo oil field, located in Western Australia's sector of the Timor Sea. The selected option to develop the Buffalo field consisted of a wellhead platform producing to the nearby leased FPSO vessel. The Buffalo reservoir lies below the shallow portion of the Big Bank, which is surrounded by deeper water ranging from 255 to 350 meters.

Although the number of risers (6) were small, and the waves moderate (4.6 meters significant), the severely sloped seabed (up to 75 degrees) and high currents (5 knots) presented a unique challenge to both mooring and riser designers. The two anchor legs on the bank have an all-chain double catenary configuration, and terminate in a depth of 28 meters. The four deep water anchor legs are of the single catenary type utilizing both chain and wire rope, and terminate in depths ranging from 280 to 330 meters.

General Description

Client Name: *Nexen Petroleum Pty. Ltd.

Contract Award: October 1998
Installation Date: December 1999
First Oil: December 1999
Decommissioned: December 2004
Vessel Size: 106,000 dwt
Storage Capacity: 800,000 bbls

Water Depth: 255m (837ft) @ FPSO Anchors @ 30 - 350m (98 - 1,148 ft)

Fabrication: Turret - Malaysia

Vessel - Singapore

Topsides - Singapore

Design Environmental Criteria (50-year storm)

Maximum Wave Conditions

Significant Wave Height: 4.6m (15ft)

Wind Velocity: 21.3m/s (41.4 knots)
Current: 2.1m/s (4.1 knots)

Maximum Wave Current

Significant Wave Height: 4.1m (13.6ft)

 Wind Velocity:
 21.3m/s (41.4 knots)

 Current:
 2.6m/s (5 knots)



FSO Nexan Buffalo

(Continued) Mooring System

6-leg Symmetric catenary: 4-in. ORQ chain 3.75-in. 6-strand wire 20mt & 40mt drag anchors

Turret

External Cantilevered Bow

Fluid Swivel Assembly

Product Fluid Swivel: Single path toroid with dual

8-in. outlets

Gas Lift Swivel: 1 x 6-in. toroid

(2,220 psi design)

Hydraulic Swivel: 15 paths
Electrical Swivel: 16 paths
Optical Swivel: 10 paths

Riser System

1 x 10-in. Flexible riser (production)

1 x 4-in. Flexible riser (gas lift)

1 Umbilical (hydraulic / electrical)

3 planned for future

Comments

This SOFEC external turret mooring system is ABS classed.

^{*}Transferred ownership from BHP Petroleum Pty. Ltd.